



SENSALERI ASI

Car Dumper • Crusher House • Coal Silos, Hoppers and Bunkers • Conveyor Tunnels • Pulverizer Area • Battery Rooms • Igniters • Gas Trains and Burners • Gas Metering Skids • Feedwater Treatment • Selective Catalytic Reduction of NOx • Triconex Valves • CEM Shelters • Seal Oil System • Annular Space • Generator Hydrogen System CO • CO • Cl • HCl • H • SO • H • S • NH • NO • NO • O • SO • LEL

# SENSALERI ASI

Industry-leading reliability, SensAlert ASI is the ideal fixed-point gas detector for critical safety applications. Flexible configurations and a simple interface provide maximum application versatility while remaining the easiest to install, commission, operate, and maintain.



- Functional Safety, unquestionable reliability
  Third-party SIL-2 certification validating long-term reliability
  Sensors are performance tested and certified providing assured capability
  Sensor Test-On-Demand, with on-board gas generator
- Universal platform with Intrinsically Safe sensor head Replace sensors without area declassification or work permits Shop calibrate then hot-swap gas sensors in classified areas Remote mount sensor up to 100 ft./30 m. away without rigid conduit Modbus, HART, and 4-20 mA communication options
- Intelligent Plus Series sensors
   Auto-recognition and set-up from sensor memory
   Extensive sensor range for Flammables/Combustibles, Toxics, and Oxygen
   Compatible with all Plus Series sensor ranges and technologies
- Flexible installation or retrofit 2-wire and 3-wire transmitter models with global performance approvals Unrestricted installation and operation in hazardous classified areas Non-intrusive configuration and maintenance Interface Configurable alarms & warnings for hazard mitigation and notification



Main Display

Main Menu
>Calibration Mode
Maintenance Mode
Data Review
Test-On-Demand
System Configuration
Lost Password

Main Menu

Sensor Data
Max Exposure 21 %LEL
02/07/15 05:21:11
Sensor Temp C 23.6
Max Temp C 32.7
04/07/15 05:40:31
Min Temp C 23.2
04/04/15 07:48:16

Sensor Data Review

System Configuration
>Self Test
Alarm Settings
4/20mA Adjustment
Adjust Date/Time
Communication Setup
TOD Mode Adjustment
—more—

System Configuration Menu





#### Power Plant Personnel Protection and Loss Prevention

About 6,000 major power plants in the US supply electricity for homes, businesses, and industry. Natural Gas, Coal and to a lesser extent Nuclear and Hydroelectric, with 70% of the facilities being steam plants using a fossil fuel to drive steam turbines.

Environmental factors such as emissions and personnel safety are highly regulated by the EPA and OSHA. Loss prevention from fire or explosion is stressed by owners and insurance companies and a fear of prolonged outage.

Coal and natural gas both have hazards which are best monitored continuously to prevent fires and employee exposure to toxic gases and Oxygen deficiency. Unique requirements for safety may be fuel dependent, PRB coal or high pressure natural gas. Emissions control may mean an SCR unit, Scrubber or electrostatic precipitator is used to reduce emissions of criteria pollutants. Each has special hazards.

Many areas in power plants are confined space per the OSHA definition, including instrument shelters, coal tunnels and others. All require careful analysis and monitoring if required by employee usage or traffic.

Sensidyne gas detection experts look forward to discussing appropriate gas and fire monitoring solutions for your facility.

| Activity  | Description   | Hazards                                      | Regulations   | Monitors                            | Comments  |  |  |  |  |
|---|---|--|---|-------------------------------------|---|--|--|--|--|
| Fire & Gas Hazard Monitoring Strategies for Coal and Natural Gas Fired Power Plants |   |  |   |                                     |   |  |  |  |  |
| Coal Delivery and<br>Handling   | Receiving: Car Dumper,<br>Conveying, Tunnels        | Fire, CO, Methane,<br>Oxygen Deficiency      | NFPA 850 RP, OSHA 29-1910.146<br>and 29-1910-1000 Table Z-1 | CO, CH4, O2 Subject<br>to Survey    | Tunnels and Other Areas<br>Are Confined Space                   |  |  |  |  |
| Coal Processing and Storage   | Crusher House, Tripper<br>Conveyor, Bunkers         | Fire, CO, Methane,<br>Oxygen Deficiency      | NFPA 850 RP, OSHA 29-1910.146<br>and 29-1910-1000 Table Z-1 | CO, CH4, O2 Subject<br>to Survey    | Tunnels Are Confined<br>Space, Coal Bunkers<br>High Fire Hazard |  |  |  |  |
| Pulverizers   | Reduces Coal to Micrometer<br>Size                  | Fire Oxygen<br>Deficiency                    | NFPA 850 RP, OSHA 29-1910.146                               | O2 and Fire                         | Pulverizers Are Filled with Inert Gas                           |  |  |  |  |
| Gas Igniters  | Ignites Pulverized Coal                             | Gas Train or Control<br>Valve Leaks and Fire | NFPA 850 RP, NFPA 54  | LEL and Fast Fire<br>Detectors      | High Pressure Gas<br>Hazardous                                  |  |  |  |  |
| SCR for NOx All<br>Plants   | Ammonia Sprayed Into<br>Catalyst Bed Reacts Out NOx | Toxic Gas Exposure                           | OSHA 29-1910-1000 Table Z-1,<br>29 CFR 1910.111, NH3        | NH3 Tanks, Pumps,<br>Vaporizers     | Ammonia Spreads Like<br>Fog, Dissipating Upward                 |  |  |  |  |
| Natural Gas Fired   | l Plants  |  |   |                                     |   |  |  |  |  |
| Burners   | Multiple, Fires Boiler                              | Fire, Explosion                              | NFPA 850 RP, NFPA 54  |                                     | Gas Leaks Are Very<br>Serious Due to High<br>Pressure           |  |  |  |  |
| Burner Gas Trains   | Controls & Regulates Gas                            | Fire, Explosion                              | NFPA 850 RP, NFPA 54  | LEL,                                |   |  |  |  |  |
| Triconex Valves   | Control Valve                                       | Fire, Explosion                              | NFPA 850 RP, NFPA 54  | Optical Fire<br>Detection           |   |  |  |  |  |
| Metering Stations   | Meters Usage  | Fire, Explosion                              | NFPA 850 RP, NFPA 54  |                                     |   |  |  |  |  |
| General Power Pl  | ant Applications                                    |  |   |                                     |   |  |  |  |  |
| Generator<br>Cooling System   | H2 Leaks, H2 Supply                                 | H2 Fires, Seal Oil<br>System                 | NFPA 2, Hydrogen<br>Technologies Code                       | H2 Leaks, Optical<br>Fire Detectors | Invisible Flame   |  |  |  |  |
| Feed-water<br>Treatment   | Chemical Water Treatment                            | Toxic Chemicals                              | 1910-1000 Table Z-1   | Toxic Chemicals                     | CL2, HCl, SO2, Others   |  |  |  |  |
| Battery rooms   | Multiple Areas                                      | H2 Fire Explosion                            | NFPA 85   | Ceiling Hydrogen                    | Invisible Flame   |  |  |  |  |
| CEM Shelters  | Analyzer Shelters                                   | Oxygen Deficiency                            | OSHA 29-1910.146  | Oxygen Deficiency                   | Serious Issue   |  |  |  |  |

# **Comprehensive Solutions**

Generation facilities often require multiple technologies to complete a safety monitoring Solution. Open Path gas detection detects a potential catastrophic gas release. SIL-2 optical flame detection sees fire outside the boiler in seconds. Point gas monitors are employed to pinpoint gas leaks and for personnel protection. Wireless gas detection integrates widespread instruments and centralizes data and alarming functions.





## **Gas Detection Sample Draw**



FM Approved to sample from a Class 1 Division 1 area placed in a Class 1 Division 2 area.

Several Utilities are using Sensidyne's Listed Sample Draw unit to monitor CO in coal bunkers. This is an excellent application, particularly if sample clean-up equipment is in already place.

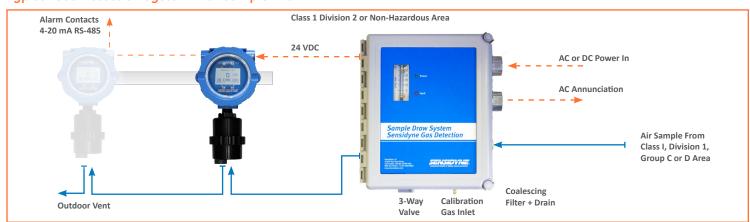
#### Model 7200 Controller

- 16-64 Inputs
- LAN Webserver
- Ethernet TCP/IP
- Dual RS 485 Modbus
- Embedded Web Pages
- Common Alarm Relays
- Discrete Alarm Relays Division 2 Approved
- Wall or Rack Mount



The 7200 can integrate all your gas and fire monitoring devices and place the information on your LAN for access and programming from any location.

### Typical Gas Detection System with Sample Draw



| Gas                | Formula | Density   | TLV/LEL         | Span         | Туре         | Part Number     |
|--------------------|---------|-----------|-----------------|--------------|--------------|-----------------|
| Acetylene          | C2H2    | 0.9       | 2.5% vol        | 50% LEL      | Infrared     | 823-0249-51     |
| Ammonia*           | NH3     | 0.6       | 25 ppm/15% vol  | 100, 300 ppm | LI, EC, D    | 823-0201-21, 41 |
| Carbon Dioxide     | CO2     | 1.5       | 0.5%,3% IDLH    | 5.0% vol     | Infrared     | 823-0205-52     |
| Carbon Monoxide*   | CO      | 1         | 50 ppm          | 100 ppm      | EC, ND       | 823-0219-23     |
| Chlorine*          | Cl2     | 2.5       | 0.5 ppm         | 5, 10 ppm    | LI, EC       | 823-0202-22, 21 |
| Gasoline           | HC Mix  | 2 to 4    | 1.2 - 1.3% vol  | 100% LEL     | Infrared     | 823-0211-51     |
| Hydrogen Chloride* | HCI     | 1.3       | 2 ppm           | 20 ppm       | EC, ND       | 823-0208-22     |
| Hydrogen Sulfide*  | H2S     | 1.2       | 1 ppm           | 50, 100 ppm  | EC, ND       | 823-0206-22, 21 |
| Methane            | CH4     | 0.63      | 0.63            | 100% LEL     | Infrared     | 823-0211-51     |
| Natural Gas        | CH4 Mix | 0.6 - 0.7 | 3.8-6.5%        | 100% LEL     | Infrared     | 823-0211-51     |
| Nitrogen Dioxide   | NO2     | 1.6       | 1 ppm           | 10 ppm       | EC, ND       | 823-0221-21     |
| Nitric Oxide       | NO      | 1         | 25 ppm          | 100 ppm      | EC, ND       | 823-0242-21     |
| Oxygen             | 02      | ~1.0      | 19.5%, 18% IDLH | 0.25         | EC Fail Safe | 823-0240-22     |
| Propane            | C3H8    | 1.6       | 2.1% vol        | 100% LEL     | Infrared     | 823-0211-51     |
| Sulfur Dioxide*    | SO2     | 2.3       | 2 ppm           | 10 ppm       | EC, ND       | 823-0218-22     |

\* Additional Ranges Available LI: Low Interference; EC: Electrochemical; D: Depleting with Gas Exposure; ND: Non-depleting with Exposure TLVs from ACGIH or OSHA, IDLH from NIOSH, STEL from ACGIH, LELs from NFPA 325 and NFPA 820



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